

# Pricing Schedule

# 1 April 2020

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**keeping you**  
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## Explanation of price changes

The April 2020 price changes represent the balancing required to ensure affordability to our customers and provide an adequate return to the company. We continue to fund our renewal programme with a focus on network safety, taking into account our new pricing structure.

In addition, pass-through prices were changed to ensure that we meet the requirement that the pass-through component of our prices reflects our forecast pass-through and recoverable costs.

**The Lines Company Limited  
Pricing Schedule  
Effective 1 April 2020 (prices exclude GST)**

Please refer to the pricing document on our website [www.thelinescompany.co.nz](http://www.thelinescompany.co.nz) for further information including the Pricing Methodology and Policy

**Major User and Non Standard Prices**

Major User and Non Standard Prices																
		Fixed prices				Variable Prices										
		\$/kVA/annum				Connection \$/kVA/annum				Individual Peak demand \$/kVA/annum			Co-incident demand \$/kVA/annum			
	no. of ICPs	previous	previous after PPD	from 1 April 2020	after PPD	previous	previous after PPD	from 1 April 2020	after PPD	previous	previous after PPD	from 1 April 2020	previous	previous after PPD	from 1 April 2020	after PPD
National Park	4															
400 V		129.02	116.12	121.93	109.73	42.38	38.14	23.60	21.24	71.48	64.33	Closed				
11 kV		177.89	160.10	168.10	151.29	42.38	38.14	23.60	21.24	71.48	64.33	Closed				
33 kV		74.18	66.76	70.10	63.09	42.38	38.14	23.60	21.24	71.48	64.33	Closed				
Stepped		91.71	82.54	86.67	78.00	42.38	38.14	23.60	21.24	71.48	64.33	Closed				
Co-incident demand													121.53	109.38	109.32	98.39

Major User and Non Standard Prices																
		Fixed prices				Variable Prices										
		\$/kVA/annum				Connection \$/kVA/annum				Individual Peak demand \$/kVA/annum			Co-incident demand \$/kVA/annum			
	no. of ICPs	previous	previous after PPD	from 1 April 2020	after PPD	previous	previous after PPD	from 1 April 2020	after PPD	previous	previous after PPD	from 1 April 2020	previous	previous after PPD	from 1 April 2020	after PPD
Ohakune	1															
400 V		129.02	116.12	121.93	109.73	19.31	17.38	10.76	9.68	54.25	48.83	Closed				
11 kV		133.77	120.39	126.41	113.77	19.31	17.38	10.76	9.68	54.25	48.83	Closed				
33 kV		74.18	66.76	70.10	63.09	19.31	17.38	10.76	9.68	54.25	48.83	Closed				
Stepped		91.71	82.54	86.67	78.00	19.31	17.38	10.76	9.68	54.25	48.83	Closed				
Co-incident demand													121.53	109.38	109.32	98.39

Major User and Non Standard Prices																
		Fixed prices				Variable Prices										
		\$/kVA/annum				Connection \$/kVA/annum				Individual Peak demand \$/kVA/annum			Co-incident demand \$/kVA/annum			
	no. of ICPs	previous	previous after PPD	from 1 April 2020	after PPD	previous	previous after PPD	from 1 April 2020	after PPD	previous	previous after PPD	from 1 April 2020	previous	previous after PPD	from 1 April 2020	after PPD
Ongarue	6															
400 V		129.02	116.12	121.93	109.73	24.70	22.23	13.76	12.38	70.69	63.62	Closed				
11 kV		138.61	124.75	130.99	117.89	24.70	22.23	13.76	12.38	70.69	63.62	Closed				
33 kV		74.18	66.76	70.10	63.09	24.70	22.23	13.76	12.38	70.69	63.62	Closed				
Stepped		91.71	82.54	86.67	78.00	24.70	22.23	13.76	12.38	70.69	63.62	Closed				
Co-incident demand													121.53	109.38	109.32	98.39

Major User and Non Standard Prices																
		Fixed prices				Variable Prices										
		\$/kVA/annum				Connection \$/kVA/annum				Individual Peak demand \$/kVA/annum			Co-incident demand \$/kVA/annum			
	no. of ICPs	previous	previous after PPD	from 1 April 2020	after PPD	previous	previous after PPD	from 1 April 2020	after PPD	previous	previous after PPD	from 1 April 2020	previous	previous after PPD	from 1 April 2020	after PPD
Tokaanu	3															
400 V		129.02	116.12	121.93	109.73	8.73	7.86	4.87	4.38	55.41	49.87	Closed				
11 kV		133.91	120.52	126.54	113.89	8.73	7.86	4.87	4.38	55.41	49.87	Closed				
33 kV		74.18	66.76	70.10	63.09	8.73	7.86	4.87	4.38	55.41	49.87	Closed				
Stepped		91.71	82.54	86.67	78.00	8.73	7.86	4.87	4.38	55.41	49.87	Closed				
Co-incident demand													121.53	109.38	109.32	98.39

Dedicated Transformer prices					
		Fixed prices			
		\$ per annum			
Transformer	no. of ICPs	previous	previous after PPD	from 1 April 2020	after PPD
5 kVA	-	333.84	300.48	315.50	283.95
10 kVA	-	554.04	498.60	523.53	471.18
15 kVA	-	758.88	683.04	717.19	645.47
30 kVA	1	1,005.12	904.56	949.79	854.81
50 kVA	-	1,113.84	1,002.48	1,052.60	947.34
75 kVA	-	1,359.00	1,223.16	1,284.32	1,155.89
100 kVA	1	1,518.96	1,367.04	1,435.39	1,291.85
200 kVA	5	2,617.56	2,355.84	2,473.63	2,226.27
300 kVA	1	3,159.24	2,843.28	2,985.44	2,686.90
500 kVA	3	3,699.00	3,329.16	3,495.62	3,146.06
750 kVA	2	4,440.48	3,996.48	4,196.30	3,776.67
1000 kVA	-	5,006.40	4,505.76	4,731.05	4,257.94
1250 kVA	-	5,289.24	4,760.28	4,998.29	4,498.46
1500 kVA	-	5,954.52	5,359.08	5,627.03	5,064.33

Billing Prices					
		Fixed prices			
		\$ per annum			
no. of ICPs		previous	previous after PPD	from 1 April 2020	after PPD
13		1,898.52	1,708.68	1,936.50	1,742.85

applicable to customers on the Major User Plan