

The Lines Company Limited

The following charges are effective 29 March 2010.

For prices before 29 March 2010 click [here](#).

All charges exclude GST unless otherwise stated, and are eligible for a 10% Prompt Payment Discount if account is paid in full before or on the due date.

A. Standard line charges (Under 100 kva of capacity, or above 100 kva but not metered half hourly)

(a) Demand charge

The charges per kW per month are:

	Transmission Component	Total Charge	After Discount	Previous	Customers
	\$	\$	\$	\$	
Waitomo / Otorohanga	5.32	21.23	19.11	18.20	7347
Taumarunui	6.44	23.03	20.73	19.02	4153
National Park	7.93	24.38	21.94	20.31	807
Ohakune	5.34	18.30	16.47	15.84	1647
Turangi	5.84	20.92	18.83	17.93	3739
Whakemaru / Arohena	1.62	22.90	20.61	19.63	2158

The kW levels are normally set for 12 months. For information on how the kW levels are calculated, when they are reset, and when and how they can be recalculated click [here](#).

(b) Fixed network charge

There are two pricing zones for each region:

Urban: High density	≥50 kVA / km
Rural: Low density	<50 kVA / km

Urban includes areas within the town boundaries of Otorohanga, Te Kuiti, Taumarunui, Ohakune, Turangi, nearby rural areas, and associated dairy farming areas.

There are also two levels of voltage supply:

High voltage (11kv). High voltage applies when the customer owns the low voltage line and is charged a separate transformer charge (see section D (a)).

Low voltage (400v). Low voltage is charged in urban and rural areas where customers take supply from our low voltage system.

Standard network charges

Capacity charge per kVA of contracted capacity per month.

Domestic customers have a minimum of 5 kVA of capacity.

(1) Low voltage

Low Voltage Supply High Density	29 March 2010	After Discount*	Previous	Customers
Waitomo / Otorohanga	3.52	3.17	3.16	3456
Taumarunui	3.52	3.17	3.16	2094
National Park	4.22	3.80	3.16	373
Ohakune	3.52	3.17	3.16	1486
Turangi	3.52	3.17	3.16	3597
Whakamaru / Arohena	3.52	3.17	3.16	596

Low Voltage Supply Low Density	29 March 2010	After Discount*	Previous	Customers
Waitomo / Otorohanga	6.78	6.10	4.70	1527
Taumarunui	6.78	6.10	4.70	941
National Park	6.26	5.63	4.70	247
Ohakune	5.22	4.70	4.70	11
Turangi	6.78	6.10	4.70	42
Whakamaru / Arohena	6.26	5.63	4.70	607

Example Taumarunui

kVA Capacity	Urban		Rural	
	Urban Charge	After Discount	Rural Charge	After Discount
	\$	\$	\$	\$
5	17.60	15.85	33.90	30.50
7	24.64	22.19	47.46	42.70
10	35.20	31.70	67.80	61.00
13	45.76	41.21	88.14	79.30

Low voltage monthly network charge example: Urban $\$3.52 \times 5\text{kVA capacity} = \17.60 .

(2) High Voltage: High voltage charges only apply when a Transformer charge is being charged

High Voltage Supply High Density	29 March 2010	After Discount*	Previous	Customers
Waitomo / Otorohanga	1.65	1.48	1.49	969
Taumarunui	1.65	1.48	1.49	334
National Park	1.98	1.78	1.49	50
Ohakune	1.65	1.48	1.49	148
Turangi	1.65	1.48	1.49	91
Whakamaru / Arohena	1.65	1.48	1.49	61

High Voltage Supply Low Density	29 March 2010	After Discount*	Previous	Customers
Waitomo / Otorohanga	3.22	2.90	2.23	1371
Taumarunui	3.22	2.90	2.23	724
National Park	2.97	2.67	2.23	139
Ohakune	2.48	2.23	2.23	4
Turangi	3.22	2.90	2.23	50
Whakamaru / Arohena	2.97	2.67	2.23	891

Example Taumarunui

kVA Capacity	Urban		Rural	
	Urban Charge \$	After Discount \$	Rural Charge \$	After Discount \$
5	8.25	7.40	16.10	14.50
10	16.50	14.80	32.20	29.00
13	21.45	19.24	41.86	37.70
25	41.25	37.00	80.50	72.50

High voltage monthly network charge example: Rural $\$3.22 \times 5\text{kVA}$ capacity with dedicated 15kVA transformer (see section D (a)) = $\$16.10 + \$49.73 = \$65.83$.

B. Low usage line charge option

The following option is only available for permanently occupied homes with a demand factor below 2.2 kW.
 Note: Demands below 0.3 kW are deemed not to be primary places of residence. Not all residential customers are eligible.

Fixed charge per month

Low Usage Domestics	2009	After Discount	Previous	Customers
	\$	\$	\$	
Low Domestic	3.6	3.24	3.24	4484

To the standard demand charges per kW shown (Section A (a)) add the following:

Low Voltage Supply High Density	29 March 2010	After Discount*	Previous	Customers
Waitomo / Otorohanga	6.36	5.72	6.62	1648
Taumarunui	6.36	5.72	6.62	999
National Park	7.95	7.15	6.62	64
Ohakune	6.36	5.72	6.62	224
Turangi	6.36	5.72	6.62	888
Whakamaru / Arohena	6.36	5.72	6.62	271

Low Voltage Supply Low Density	29 March 2010	After Discount*	Previous	Customers
Waitomo / Otorohanga	13.77	12.39	10.65	2
Taumarunui	13.77	12.39	10.65	5
National Park	12.59	11.33	10.65	0
Ohakune	10.22	9.20	10.65	0
Turangi	13.77	12.39	10.65	0
Whakamaru / Arohena	12.59	11.33	10.65	2

High Voltage Supply High Density	29 March 2010	After Discount*	Previous	Customers
Waitomo / Otorohanga	2.11	1.90	2.20	183
Taumarunui	2.11	1.90	2.20	100
National Park	2.86	2.57	2.20	15
Ohakune	2.11	1.90	2.20	33
Turangi	2.11	1.90	2.20	13
Whakamaru / Arohena	2.11	1.90	2.20	13

High Voltage Supply Low Density	29 March 2010	After Discount*	Previous	Customers
Waitomo / Otorohanga	5.68	5.11	4.16	10
Taumarunui	5.68	5.11	4.16	7
National Park	5.11	4.60	4.16	3
Ohakune	4.00	3.60	4.16	0
Turangi	5.68	5.11	4.16	0
Whakamaru / Arohena	5.11	4.60	4.16	4

Example: Waitomo standard urban: $\$21.23 + \$6.36 = \$27.59$ with a demand of 1.79kW = $\$49.39 + \3.60 network fee = $\$52.99$ + other applicable charges.

Example: Taumarunui rural high voltage with dedicated 15kVA transformer: $\$23.03 + \$5.68 = \$28.71$ with a demand of 1.79 kW = $\$51.39 + \3.60 network fee + $\$49.73$ transformer fee = $\$104.72$ + other applicable charges.

C. Line charges for all customers that are half hour metered and 100 kva of capacity or above.

(a) Transmission

A Connection charge per annum and a demand charge per annum.

Transpower	GXP	Charge \$	After Discount \$	Previous \$	Customers
Connection assets	Waitomo	18.81	16.93	16.53	20
	Taumarunui	22.20	19.98	20.28	1
	Turangi	29.73	26.76	27.88	6
	National Park	43.04	38.74	36.99	2
	Ohakune	16.43	14.79	16.58	1
	Whakamaru	0.00	0.00	0.00	1
Plus 3 hour individual peak demand					
	Waitomo	44.98	40.48	41.52	20
	Taumarunui	55.11	49.60	45.89	1
	Turangi	40.39	36.35	39.70	6
	National Park	52.09	46.88	44.19	2
	Ohakune	47.65	42.89	49.39	1
	Whakamaru	19.44	17.50	17.44	1
Or demand coincidental with 100 highest Transpower peaks					
		78.77	70.88	63.74	4

(b) Network charge

Based on kW of contracted capacity per annum

GXP	Charge \$	After Discount \$	Previous \$	Customers
Waitomo	96.13	86.52	84.00	20
Taumarunui	109.00	98.10	98.10	1
Turangi	105.29	94.76	92.00	6
National Park	140.14	126.13	120.12	2
Ohakune	105.29	94.76	92.00	1
Whakamaru	182.00	163.80	159.30	1
33 kV	58.34	52.51	52.51	1
Stepped	72.10	64.89	63.00	1
Low voltage	101.00	90.90	90.90	1

(c) Billing charge:

A billing charge of \$130.00 (after discount \$117.00, existing \$108.00) per month for each customer with half hour data. (33 customers).

D. Asset charges

(a) Dedicated transformer charge per month

Chargeable where:

- The transformer is dedicated to the supply of the installation, or
- The transformer supplies three or less installations, or
- The installation is of such a size that it significantly influences the size of the transformer.

Note: Charges below 15kVA apply only where the transformer is shared

Transformer Size kVA	Charge \$	After Discount \$	Previous \$	Customers
1500	390.16	351.14	445.36	3
1250	346.57	311.91	389.70	0
1000	328.03	295.23	306.15	2
750	290.95	261.86	278.25	5
500	242.37	218.13	244.88	18
300	207.01	186.31	189.23	18
200	171.52	154.37	178.13	28
100	99.52	89.57	133.58	41
75	89.04	80.14	53.36	79
50	72.99	65.69	56.23	183
30	65.86	59.27	45.84	212
15	49.73	44.76	33.76	1651
10	36.30	32.67	24.75	918
5	21.88	19.69	14.85	3050

(b) For any dedicated line, (other than those listed below in (a)) that TLC has the responsibility of maintaining.

Customers (8)

Dedicated line charge Line Type	Monthly charge		
	Per metre \$	After Discount \$	Previous \$
11kV 3 Phase Overhead (>50mm < 150mm)	0.53	0.48	0.41
11 kV 3 Phase Overhead (< 50mm)	0.45	0.40	0.35
11kV Single Phase	0.38	0.34	0.29
11kV Single Phase SWER	0.33	0.30	0.26
400v 4 Wire System	0.61	0.55	0.48
400v 2 & 3 Wire System	0.51	0.46	0.39
400v Underbuilt 4 Wire	0.32	0.29	0.25
400v Underbuilt 2 & 3 Wire	0.29	0.26	0.22
11kV Cables (>50mm <240mm)	1.39	1.25	1.09
11kV Cables (<50mm)	1.14	1.03	0.89
400v 3 & 4 Wire Heavy >240mm	1.06	0.95	0.83
400v 3 & 4 Wire Medium < 240mm	0.9	0.81	0.70
400v 2 & 3 Wire Light	0.53	0.48	0.41

(c) Other assets:

Individual charges have also been negotiated with the following to reflect dedicated asset provision:

Bluescope Mining Ltd
McDonald's Lime Ltd
Ruapehu Alpine Lifts Ltd
Winstones Ltd
Department of Correction

E. Generation

(a) Connection (closed)

	33kV injection			11kV injection		
	Charge	After Discount	Previous	Charge	After Discount	Previous
	\$	\$	\$	\$	\$	\$
\$ Per kVA contracted capacity	19.45	17.51	15.75	28.97	26.07	25.19
Customers	3			3		

(b) A dedicated asset fee is paid where the system has had to be enhanced in order to accept the generators injection.

(c) Generation common cost charge per annum per kW

	Charge	After Discount	Previous	Customers
	\$	\$	\$	
	3.56	3.20		7

F. Streetlights

Customers (6)

The charges for streetlights comprise:

- For those on a dedicated streetlight circuit;
 - An asset charge based on the value of the streetlight circuit as per the dedicated line charge (see B) , plus
 - The charges applicable to half hour customers
- For other lights, the charges applicable to non half hour customers
- For streetlights mounted on power poles forming part of The Lines Company network, an additional charge of \$4.16 (after discount \$3.74 - existing \$3.63) per month per pole.
- The standard load shifting, metering and control charges where those services are supplied.

G. Metering and relay charges (Unchanged)

	Charge	After Discount
	\$	\$
Relay charge	3.37	3.03
Meters Single phase (per meter or dial)	2.82	2.54
Three phase (per meter or dial)	4.60	4.14
Minimum charge per site	2.82	2.54

A charge of \$100 is payable if a meter is changed at the customer's request.

H. A load shifting charge of \$2.50 per plant operation. (Unchanged)

I. Disconnection / Reconnection fees: Effective from 1 October 2009

Customers are not entitled to discount

ZONES	Urban A	Rural B	Very Rural C	Special D
	Inside 50 KPH zone of Te Kuiti, Taumarunui, Turangi, Ohakune, Otorohanga	Up to 25 Kms from above depots includes Whakamaru, Mangakino and Bennydale	Over 25 kms, includes Whakamaru, Mangakino and Bennydale.	DOOR KNOCK REQUEST
1 - Early - Next Day: Disconnection/ Reconnection requested by 2:00pm and executed next working day by 4:30pm	\$45.00	\$56.25	\$168.75	\$60.00 per request **
2 - Late - Next Day: Reconnection requested after 2:00pm executed next working day by 4:30pm	\$50.63	\$61.88	\$196.88	
3 - Same day disconnection / reconnection: Requested for same working day before 3:00pm and executed that day	\$67.50	\$78.75	\$253.13	
4 - After hours: From 3:00pm onwards. Reconnection on any given weekday, weekend or public holiday before 10pm	\$112.50	\$168.75	\$337.50	
5 - 10pm or after: Requested for completion after 10pm on any given day including public holidays	\$225.00	\$281.25	\$506.25	
7A - Late cancellation fee: Charged if payment is not received until after 2.00pm the day before disconnection or the site has been processed for disconnection (includes the day of disconnection)	\$35.00	\$46.25	\$158.75	

<p>All prices include G.S.T and are subject to change without further notice. The Lines Company may request a bond to be paid. Your bond will be equivalent to 2 months of line charges. Please refer to The Lines Company Ltd Terms and Conditions 2009 obtainable by calling 0800 367 546 or alternatively visiting our website http://www.thelinescompany.co.nz/termsandconditions/Terms_Conditions_2009.pdf</p>	<p>** Charged (on top of charges) if no contact is made by customer prior to 2 working days before disconnection. Further charges of \$15 per 10 minute blocks apply if staff member is onsite and required to wait whilst customer contacts The Lines Company for extension of payment.</p>
<p>IT IS IN YOUR BEST INTEREST TO ENSURE THAT THE LINES COMPANY HAS CURRENT CONTACT INFORMATION TO AVOID HIGHER CHARGES FOR DISCONNECTIONS</p>	